Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2019 (Thousand Barrels)

Commodity			Supply				ызро	3111011		
Commodity						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	3,288,639			1,900,385	112,999	-19,659	4,544,158	777,524	0	1,071,274
Hydrocarbon Gas Liquids	. 1,297,822	-5,567	189,703	55,838		78,581	141,909	478,738	838,568	267,098
Natural Gas Liquids		-5,567	113,569	50,112		78,290	141,909	478,738	756,999	258,651
Ethane			1,394	_		7,738		74,323	415,277	57,378
Propane			78,677	35,694		31,931		286,247	220,900	95,589
Normal Butane			36,651	10,623		35,575	38,031	74,609	13,383	73,310
Isobutane			-3,153	3,751		2,604	59,234	1,424	50,401	11,094
Natural Gasoline		-5,567	70 101	5 700		442	44,644	42,134	57,039	21,280
Refinery Olefins			76,134	5,726		291			81,569	8,447
Ethylene			84 76 006	4 1 4 1		0 21			84	6.067
Propylene Normal Butylene			76,996 -916	4,141 1,555		379			81,116 260	6,967 1,454
Isobutylene			-30	30		-109			109	26
isobutylene			-30	30		-103			109	20
Other Liquids		334,080		378,986	52,984	-6,981	629,165	135,039	8,827	330,824
Other Hydrocarbons		334,119		11,458	26,884	-1,696	326,687	47,470	0	29,680
Hydrogen				-	57,465		57,465	_	0	
Oxygenates (excluding Fuel Ethanol)		22,643		866	-5,088	-231	30	18,622	0	1,320
Renewable Fuels (including Fuel Ethanol) .		311,476		10,565	-25,744	-1,459	268,908	28,848	0	28,345
Fuel Ethanol ⁵		280,055		3,464	-4,844	-302	252,543	26,434	0	23,036
Renewable Fuels Except Fuel Ethanol		31,421		7,101	-20,900	-1,157	16,365	2,414	0	5,309
Other Hydrocarbons				27	251	-6	284		0	15
Unfinished Oils(MCRC)5				167,558		6,357	89,575	62,701	8,925 0	92,213
Motor Gasoline Blend.Comp. (MGBC) ⁵ Reformulated		-39 -3		199,970 47,982	26,100 56,930	-11,655 -4,654	212,818 109,401	24,868 162	0	208,887 45,447
Conventional		-36		151,988	-30,831	-7,001	103,417	24,705	0	163,440
Aviation Gasoline Blend. Comp.		-30		151,900	-30,031	13	85	24,705	-98	103,440
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Finished Petroleum Products		1,118	5,417,016	193,266	-2,003	-14,118		893,068	4,730,447	280,171
Finished Motor Gasoline		1,118	2,748,406	21,547	-21,256	-2,735		210,259	2,542,291	22,997
Reformulated		_	883,998	-	-54,517	5		_	829,476	49
Conventional		1,118	1,864,408	21,547	33,261	-2,740		210,259	1,712,815	22,948
Finished Aviation Gasoline			3,298	258		-61		_	3,617	895
Kerosene-Type Jet Fuel			490,866	46,081		2,772		59,147	475,028	44,358
Kerosene			1,773	101		-562		776	1,660	2,033
Distillate Fuel Oil ⁵			1,404,603	50,155	19,253	-8,275		369,621	1,112,665	131,731
15 ppm sulfur and under			1,314,861	46,234	19,253	-6,855		296,404	1,090,799	116,741
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			34,575 55,167	645 3,276		-746 -674		33,007 40,211	2,959 18,906	4,365 10,625
Residual Fuel Oil ⁶			104,040	3,276		1,582		66,852	74,770	29,896
Less than 0.31 percent sulfur			15,396	3,814		1,302		00,052 NA	74,770 NA	3,456
0.31 to 1.00 percent sulfur			13,822	5,078		-85		NA NA	NA NA	4,632
Greater than 1.00 percent sulfur			74,822	30,272		353		NA	NA	21,799
Petrochemical Feedstocks			82,640	4,659		-298			87,597	3,106
Naphtha for Petro. Feed. Use			54,288	3,840		-212			58,340	2,182
Other Oils for Petro. Feed. Use			28,352	819		-86			29,257	924
Special Naphthas			8,536	4,484		-242			13,262	1,219
Lubricants			45,445	12,082		-2,506		29,646	30,387	11,449
Waxes			1,228	1,365		-11		1,081	1,523	665
Petroleum Coke			230,360	1,711		658		148,099	83,314	8,557
Marketable			170,505	1,711		658		148,099	23,459	8,557
Catalyst			59,855 89,525	11 650		-4 440		7 150	59,855	22 605
Asphalt and Road OilStill Gas			182,731	11,650		-4,440 		7,150 	98,465 182,731	22,605
Miscellaneous Products			23,565	9		0		435	23,139	660
Total	. 4,586,461	329,631	5,606,719	2,528,475	163,980	37,823	5,315,232	2,284,369	5,577,843	1,949,367

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

2 A pendive number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory number indicates an increase in stocks).

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include sides and stock change include sides. Therefore, the solid of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.